

(Continued from Sheet No. C-75.00)

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE

C9.5 Choice Incentive Mechanism CIM (Contd)

D Changes in non-fuel revenue will be determined as follows:

	a	b	c	d	e
	Actual	Base	Choice	Non-Fuel	Increase/
	Choice	Choice	Sales	Price	Decrease
	Sales	Sales	Change	€/kWh	in Non-Fuel
	<u>GWH</u>	<u>GWH</u>	<u>GWH</u>		<u>Revenue</u>
• Residential	TBD	0	a-b	3.8	-c*d
• Commercial	TBD	807	a-b	3.8	-c*d
• Primary excl. Rate D7	TBD	779	a-b	3.6	-c*d
• Rate No. D7	<u>TBD</u>	<u>0</u>	<u>a-b</u>	<u>2.7</u>	<u>-c*d</u>
• Total	TBD	1586	a-b	N/A	Total

- (1) In the event of a decrease in total non-fuel revenue, recoverable non-fuel revenue will be determined as described in paragraph B.
- (2) In the event of an increase in total non-fuel revenue, the adjusted increase in non-fuel revenue available to reduce the regulatory asset balances related to the RARS mechanism (Section 10d(4)) costs will be determined as described in paragraph C.

C9.6 Energy Optimization Surcharge (EOS)

On June 2, 2009, in Case No. U-15806, the MPSC authorized the implementation of an Energy Optimization Surcharge (EOS) for electric customers in accordance with the Clean, Renewable, and Energy Efficiency Act, PA295 of 2008. The EOS will be used to fund energy efficiency programs for Detroit Edison customers. On June 24, 2010, the Commission approved changes to the EOS for bills rendered on and after June 25, 2010. The EOS for all residential customers is \$0.002434 per kWh or 1.9% for unmetered service. The EOS for all metered Commercial, Industrial, LCC Contract and Governmental customers is a per meter, per month charge which is based on the total monthly energy consumption by rate as shown in the table below or 0.7% for unmetered service.

<u>Voltage</u>	<u>Monthly Consumption</u>	<u>Customers Without Self Directed Plans Energy Optimization Surcharge</u>	<u>Customers With Self Directed Plans Energy Optimization Surcharge</u>
Secondary	0 – 850 kWh	\$0.26/meter/month	\$0.04/meter/month
Secondary	851 – 1,650 kWh	\$1.59/meter/month	\$0.21/meter/month
Secondary	Above 1,650 kWh	\$6.88/meter/month	\$0.96/meter/month
Primary	0 – 11,500 kWh	\$19.63/meter/month	\$3.50/meter/month
Primary	Above 11,500 kWh	\$203.06/meter/month	\$34.76/meter/month

C9.7 U-15768 Implementation Surcharge (U-15768 IS)

Pursuant to Public Act 286 of 2008, Section 6a, electric utilities may implement up to the amount of their proposed annual rate increase prior to the MPSC issuing a final order. Accordingly, Detroit Edison implemented a rate increase of \$280 million collected from all customer classes effective for service rendered on and after July 26, 2009. On January 25, 2010, the MPSC issued its final order in Case No. U-15768 terminating the U-15768 IS effective for service rendered on and after January 26, 2010.

(Continued on Sheet No. 76.01)

Issued July 1, 2010
 D. G. Brudzynski
 Vice President
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Effective for bills rendered on
 and after June 25, 2010

Issued under authority of the
 Michigan Public Service Commission
 dated June 24, 2010
 In Case No. U-15806