



RATES EFFECTIVE FOR GAS SERVICE

Applicable To All Districts
 Issued By: Regulatory Policy & Operations

February 2012

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
Rate Schedule No.	Rate Schedules	Monthly Customer Service Charge 2/	Distribution Charge (Non-Gas) 2/	GCR Factor 3/	Energy Optimization Surcharge 4/	2010 UETM Surcharge 5/	Surcharge 6/	Surcharge 7/	Surcharge 8/	Total Rate Applicable to February 2012 Cycle	
A	Residential Rate 9/	\$ 10.50	\$ 0.23184	\$ 0.50300	\$ 0.02257	\$ 0.02135	\$ -	\$ -	\$ -	\$ 0.77876	
AS	Low Income Senior Citizen Rate 9/	\$ 10.50	\$ 0.23184	\$ 0.50300	\$ 0.02257	\$ 0.02135	\$ -	\$ -	\$ -	\$ 0.77876	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 10.50	\$ 0.23184	\$ 0.50300	\$ 0.01506	\$ 0.00397	\$ -	\$ -	\$ -	\$ 0.75387	
	Meter Class II	\$ 25.00	\$ 0.23184	\$ 0.50300	\$ 0.01506	\$ 0.01884	\$ -	\$ -	\$ -	\$ 0.76874	
GS-1	Non-Residential General Service 10/	\$ 25.00	\$ 0.24102	\$ 0.50300	\$ 0.01506	\$ 0.01662	\$ -	\$ -	\$ -	\$ 0.77570	
GS-2	Large Volume Rate 10/										
	< 100,000 Mcf	\$ 590.00	\$ 0.19259	\$ 0.50300	\$ 0.01506	\$ 0.01147	\$ -	\$ -	\$ -	\$ 0.72212	
	> 100,000 Mcf	\$ 590.00	\$ 0.19259	\$ 0.50300	\$ 0.00113	\$ 0.01147	\$ -	\$ -	\$ -	\$ 0.70819	
S	School Rate 10/	\$ 200.00	\$ 0.15312	\$ 0.50300	\$ 0.01506	\$ 0.00056	\$ -	\$ -	\$ -	\$ 0.67174	
ST	Small Volume Transportation 11/ thru 15/										
	Cost Based	\$ 2,030.00	\$ 0.07593	N/A	\$ 0.00113	\$ 0.00321	\$ -	\$ -	\$ -	\$ 0.08027	
	Optional - Minimum	\$ 2,030.00	\$ 0.02300	N/A	\$ 0.00113	\$ 0.00321	\$ -	\$ -	\$ -	\$ 0.02734	
	Optional - Maximum	\$ 2,030.00	\$ 0.12886	N/A	\$ 0.00113	\$ 0.00321	\$ -	\$ -	\$ -	\$ 0.13320	
LT	Large Volume Transportation 11/ thru 15/										
	Cost Based	\$ 3,660.00	\$ 0.05638	N/A	\$ 0.00113	\$ 0.00090	\$ -	\$ -	\$ -	\$ 0.05841	
	Optional - Minimum	\$ 3,660.00	\$ 0.02300	N/A	\$ 0.00113	\$ 0.00090	\$ -	\$ -	\$ -	\$ 0.02503	
	Optional - Maximum	\$ 3,660.00	\$ 0.08976	N/A	\$ 0.00113	\$ 0.00090	\$ -	\$ -	\$ -	\$ 0.09179	
XLT	Extra Large Volume Transportation 11/ thru 15/										
	Cost Based	\$ 6,985.00	\$ 0.05051	N/A	\$ 0.00113	\$ 0.00275	\$ -	\$ -	\$ -	\$ 0.05439	
	Optional - Minimum	\$ 6,985.00	\$ 0.01800	N/A	\$ 0.00113	\$ 0.00275	\$ -	\$ -	\$ -	\$ 0.02188	
	Optional - Maximum	\$ 6,985.00	\$ 0.08302	N/A	\$ 0.00113	\$ 0.00275	\$ -	\$ -	\$ -	\$ 0.08690	
XXLT	Double Extra Large Volume Transportation 11/ thru 15/										
	Cost Based	\$ 120,000.00	\$ 0.01559	N/A	\$ 0.00113	\$ (0.00013)	\$ -	\$ -	\$ -	\$ 0.01659	
	Optional - Minimum	\$ 120,000.00	\$ 0.00500	N/A	\$ 0.00113	\$ (0.00013)	\$ -	\$ -	\$ -	\$ 0.00600	
	Optional - Maximum	\$ 120,000.00	\$ 0.02618	N/A	\$ 0.00113	\$ (0.00013)	\$ -	\$ -	\$ -	\$ 0.02718	



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Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a. State Sales Tax:
 - Rates A, AS, 2A 4%
 - All Other Rates 6%
 - b. City of Detroit Utility Users Tax: 5%
- 2/ These Customer and Gas Distribution charges were approved by the MPSC's final Order in Case No. U-15985, effective June 4, 2010.
- 3/ See Gas Cost Recovery (Rate per Ccf) table, below.
- 4/ Energy Optimization Surcharge was approved by the MPSC's June 24, 2010 Order and is effective for bills rendered beginning with the billing cycle following June 24, 2010.
- 5/ 2010 Uncollectibles Expense True-up Mechanism Surcharge was approved by the MPSC's September 13, 2011 Order and is applicable to consumption on and after October 1, 2011.
- 6/ Currently N/A - This column is held for future use.
- 7/ Currently N/A - This column is held for future use.
- 8/ Currently N/A - This column is held for future use.
- 9/ Residential Income Assistance Credit of \$(6.00) per month is available for customers meeting income eligibility requirements.
 Rate AS is applicable to low income senior citizens and those customers previously under Rate Schedule 3.
- 10/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month.

Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)

- 11/ Gas in Kind (GIK) - Company shall retain **1.66%** of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system.
- 12/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details).
- 13/ Load Balancing Storage Charge - a.) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
 - b.) monthly withdrawals from storage during November through March limited to 3% of ACQ, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c.) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK.
- 14/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ.
- 15/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month.

OTHER RATE SCHEDULES	
(Consult Tariffs for Specific Provisions)	
TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.22 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.22 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery			
Rate per Ccf			
January 2011	\$ 0.62300	January 2012	\$ 0.51400
February	\$ 0.63900	February	\$ 0.50300
March	\$ 0.59200	March	
April	\$ 0.58000	April	
May	\$ 0.58900	May	
June	\$ 0.57500	June	
July	\$ 0.57500	July	
August	\$ 0.57500	August	
September	\$ 0.57500	September	
October	\$ 0.57500	October	
November	\$ 0.57500	November	
December	\$ 0.53500	December	