Business Electric Pricing Options

Business Electric Pricing Options.

SECONDARY PRICING OPTIONS

Mostly Commercial or Small Business Customers

STANDARD RATE OPTIONS

General Service Rate (D3)

Power Supply Charges:

Non-Capacity	5.413¢ per kWh
Delivery Charges:	
Service Charge	\$11.25 per month
Distribution Charge	5.858¢ per kWh
Laura Cananal Camina Data (D	4)
Large General Service Rate (D	4)
Power Supply Charges:	
Capacity Demand Charge	\$9.73 per KW applied
	to the Monthly Billing Demand
Non-Capacity Demand Charge	\$6.93 per KW applied
, ,	to the Monthly Billing Demand
First 200 kWh per kW of billing	demand . 4.030c per kWh
Additional kWh	
Delivery Charges:	
Service Charge	¢12 67 per menth
	\$23.99 per KW applied
Distribution Charge	
	to the Monthly Billing Demand
Hamatanad Cananal Camina Da	-+- (D24)
Unmetered General Service Ra	ate (D3.1)
D :	

Capacity2.763¢ per kWh

Capacity2.348¢ per kWh

This rate features three price tiers, as well as, Critical Peak prices for days when Critical Peak Events are called. It requires your business

to have the advanced electric meter.
Power Supply Charges:
On-peak Monday - Friday 3 p.m. to 7 p.m.
Capacity on-peak kWh5.595¢ per kWh
Non-capacity on-peak kWh 11.215¢ per kWh
Mid-peak Monday - Friday 7 a.m. to 3 p.m. & 7 p.m. to 11 p.m.
Capacity mid-peak kWh3.037¢ per kWh
Non-capacity mid-peak kWh 5.998¢ per kWh
Off-peak 11 p.m. to 7 a.m. and all day Saturday, Sunday
and designated holidays
Capacity off-peak kWh1.546¢ per kWh
Non-capacity off-peak kWh3.053¢ per kWh
Critical Peak Events occur no more than 14 weekdays per year
from 3 p.m. to 7 p.m.
Capacity critical-peak kWh83.785¢ per kWh
Non-Capacity critical peak kWh 11.215¢ per kWh

Service Charge.....\$11.25 per month

Distribution Charge..... 5.858¢ per kWh

SUPPLEMENTAL RATE OPTIONS

Interruptible Space Conditioning (D1.1)	
Power Supply Charges:	
June through October	
Capacity	h
Non-Capacity	1
November through May	
Capacity1.289¢ per kWh	1
Non-Capacity	1
Delivery Charges:	
Service Charge (June through October) \$1.95 per mon	th
Distribution Charge 5.858¢ per kWh	1
-	
Geothermal Time-of-Day (D1.7)	
0 11 411141 11 44.00 17.00	

Distribution Charge
Geothermal Time-of-Day (D1.7)
On-peak hours: All kWh used between 11:00 a.m and 7:00 p.m Monday through Friday
Power Supply Charges:
June through September
All Peak kWh
Capacity
Non-Capacity
All Off-peak kWh
Capacity
Non-Capacity
All Peak kWh
Capacity
Non-Capacity
All Peak kWh
Capacity
Non-Capacity 3.092¢ per kWh
Delivery Charges:
Service Charge6.700¢ per day
Distribution Charge 5.858¢ per kWh

Service Charge
Electric Vehicle Rate (D1.9)
On-peak hours: Monday through Friday 9:00 a.m. to 11:00 p.m
Power Supply Charges:
On-peak kWh
Capacity On-peak6.775¢ per kWh
Non-Capacity On-peak
Off-peak kWh
Capacity Off-peak1.695¢ per kWh
Non-Capacity Off-peak 2.651¢ per kWh
Delivery Charges:
Service Charge\$1.95 per month
Distribution Charge8.907¢ per kWh

Interruptible General Service Rate (D3.3)		
Power Supply Charges:		
Capacity 2.309¢ per kWh		
Non-Capacity		
Prod Prot - Capacity Energy 2.763¢ per kWh		
Product Protection - Non-Capacity Energy 5.413¢ per kWh		
Delivery Charges:		
Service Charge for all kWh \$11.25 per month		
Service Charge for Interval Meter \$11.25 per month		

Service Charge for all kWh	per mont
Water Heating Service Rate (D5)	
Power Supply Charges: 1.627¢ Capacity 1.627¢ Non-Capacity 3.187¢	•
Delivery Charges: Service Charge\$1.95 Distribution Charge5.85&¢	

All electric rates are subject to surcharges and credits that vary by rate.

Netal Melting (R1.1)	
Power Supply Charges:	
For service at secondary voltage I	
First 100 hours use of maximum of Capacity	
Non-Capacity	
Additional kWh	
Capacity	
Delivery Charges:	4./20¢ pei kvvii
For service at secondary voltage I	evel (less than 4.8 kV)
First 100 hours use of maximum de	
Additional kWh	5.858¢ per kWh
Electric Process Heat (R1.2)	
Power Supply Charges:	
For service at secondary voltage I First 100 hours use of maximum of	
Capacity	
Non-Capacity	
Additional kWh	0.740.
Capacity	
Delivery Charges:	4.720¢ per kwiii
For service at secondary voltage I	evel (less than 4.8 kV)
First 100 hours use of maximum de	
Additional kWh	5.858¢ perkWh
Special Purpose Facilities (R2)	
Charges to customers who require extraordinary requirements in whi install for the specific use of the cu	ich the Company is required to
Standby (Secondary) (R3)	
Power Supply Charges:	
Applicable charge per customer	r standard rate
Delivery Charges:	
Service Charge	\$70.00 per month
Distribution Charge	of standby capacity or
	5.858¢ per kWh
	5.858¢ per kWh of deliveries
Resale of Service (R/I)	
Resale of Service (R4)	of deliveries
Resale of Service (R4) Under certain conditions, owner or puildings may purchase energy tha	of deliveries operators of multiple occupancy

ballalings may parenase energy that may be resold		
Small Power Production and	Cogeneration (R5)	
	ration technology (steam, exhaust the generation of electricity) at 20 and sell electric output to DTE. Specified under applicable rate Specified under contract	
Greenhouse Lighting Service (R7)		
	1.578¢ per kWh 3.092¢ per kWh	

Service Charge\$1.95 per month Distribution Charge5.858¢ per kWh
Commercial Space Heating (R8)
Power Supply Charges:
June through October
Capacity All kWh4.257¢ per kWh
November through May
Capacity First 1000 kWh per month 4.257¢ per kWh
Capacity Excess usage
All Non-Capacity Energy4.702¢ per kWh
Delivery Charges:
Service Charge
Distribution Charge 5.858¢ per kWh

Delivery Charges:

Commercial Space nearing Service nouse Accounts (No-
Power Supply Charges:
Capacity Initial Block kWh*2.763¢ per kWh
Capacity Excess usage (June-Oct) 4.257¢ per kWh
Capacity Excess usage (Nov-May) 1.411¢ per kWh
All Non-Capacity Energy4.702¢ per kWh
Delivery Charges:
Service Charge\$11.25 per month
Distribution Initial Block kWh 5.858¢ per kWh
Distribution Excess of Initial Block (June-Oct) 5.858¢ per kWh
Distribution Excess of Initial Block (Nov-May) 5.858¢ per kWh
*Initial block calculated each November by averaging the usage

tne previous billing months June	e-Uctober
Capacity Release (R12)	
Customers who desire a volunto loads not less than 100 kWh at	ary capacity release payment fo a single location
Sales to Company:	Specified under contract

Dispersed Generation (R13)	
Customers who have on-site ger dispersed generation payment f request of DTE	nerators desiring a voluntary or operating their generation at the
Sales to Company:	Specified under contract

cales to company.	opecined under contract
Net Metering (R16)	
	with on-site generation and who fulfill quirements. This rate is no longer avail-
Sales to Customer: Credits to Customer:	Specified under applicable rat Varys depending on category of generation
	ites will be able to continue on net

Customers who desire to have a greater portion of their electric use attributed to renewable resources

metering program.

Credits to Customer:

Distributed Generation (R18)	
Distributed Generation (R18) A rate 2019, to customers with onsite renewith all requirements that supplies	ewable generation that comply
to DTE's grid Sales to Customer:	Specified under applicable rat

Varies depending on rate schedule Rider 18 is attached to

PRIMARY PRICING OPTIONS

Mostly Industrial Customers

STANDARD RATE OPTIONS		
Primary Supply Rate (D11)		
On-peak hours: All kWh used between 11:00 a.m and 7:00 p.m. Monday through Friday		
Power Supply Charges:		
Capacity Demand Charge\$9.74 per kW		
of on-peak billing demand		
Voltage Level Demand Discount		
Transmission level		
Subtransmission level (\$0.20) per kW		
Non-Capacity Demand Charge:		
of on-peak billing demand		
Voltage Level Demand Discount		
Transmission level		
Subtransmission level		
Energy Charge On-peak		
Energy Charge Off-peak3.275¢ per kWh		
Voltage Level Energy Discount:		
Transmission level(0.139¢) per kWh		
Subtransmission level(0.062¢) per kWh		
Delivery Charges:		
Primary Service Charge \$70 per month		
Subtransmission and Transmission		
Service Charge \$375 per month		
Distribution Charge		
Primary service (less than 24 kV) \$6.32 per kW		
of maximum demand		
Subtransmission voltage (24 to 41.6 kV) \$1.73 per kW		
of maximum demand		
Transmission voltage (120 kV and above) \$0.93 per kW		
of maximum demand		
Interruptible Primary (D8)		
On-peak hours: All kWh used between 11:00 a.m and 7:00 p.m. Monday through Friday		
Power Supply Charges:		
Capacity Demand Charge\$4.50 per kW		
of on-peak billing demand		

On-peak hours: All kWh used between 11:00 a.m and 7:00 p.m.	
Monday through Friday	
Power Supply Charges:	
Capacity Demand Charge\$4.50 per kW	
of on-peak billing demand	
Voltage Level Demand Discount	
Transmission level (\$0.19) per kW	
Subtransmission level (\$0.09) per kW	
Non-Capacity Demand Charge\$5.62 per kW	
of on-peak billing demand	
Voltage Level Demand Discount	
Transmission level (\$0.24) per kW	
Subtransmission level (\$0.11) per kW	
Energy Charge On-peak4.275¢ per kWh	
Energy Charge Off-peak3.275¢ per kWh	
Prod. Prot. Demand - Capacity \$9.74 per kW	
of on-peak billing demand	
Prod. Prot. Capacity Demand VL discount	
Transmission level (\$0.41) per kW	
Subtransmission level (\$0.20) per kW	
Non-Capacity Prod. Prot \$7.25 per kW	
of on-peak billing demand	
Voltage Level Demand Discount	
Transmission level (\$0.31) per kW	
Subtransmission level (\$0.15) per kW	
Voltage Level Energy Discount:	

Subtratisfilission level (\$0.15) per kvv
Voltage Level Energy Discount: Transmission level
Delivery Charges:
Primary Service Charge \$70 per month
Subtransmission and Transmission
Service Charge\$375 per month
Distribution Charge:
Primary service (less than 24 kV)\$6.32 per kW
of maximum demand
Subtransmission voltage (24 to 41.6 kV) \$1.73 per kW
of maximum demand
Transmission voltage (120 kV and above) \$0.93 per kW
of maximum demand

Experimental Large Customer Low Peak Demand Supply (D12
Available to new full-service customers with a min metered contract capacity of 10,000 kW and with on-peak demand set during the Oct-May months and on-peak demand of 10% or less during the June-Sept billing months, on sub-trans or trans voltage, at single location.
Power Supply Charges:
October through May

October throught may
Capacity Demand Charge\$0.32 per kW
of on-peak billing demand
Capacity Voltage Level Discount (\$0.005) per kW
of on-peak billing demand at transmission level
Non-Capacity Demand Charge\$0.32 per kW
of on-peak billing demand
Non-Capacity Voltage Level Discount (\$0.005) per kW
of on-peak billing demand at transmission level
June through September
Capacity Demand Charge\$8.04 per kW
of on-peak billing demand
Capacity Voltage Level Discount(\$0.14) per kW
of on-peak billing demand at transmission level
Non-Capacity Demand Charge \$41.37 per kW
of on peak billing demand
Non-Capacity Voltage Level Discount(\$0.70) per kW
of on-peak billing demand at transmission level

Energy Charge on-peak Energy Charge off-peak	3.630¢ per kWh
Voltage Level Discount	
Transmission level	(0.056c) per kWh
	at transmission leve
Delivery Charges:	
Service Charge	\$375 per month
Distribution Charge	
Subtransmission voltage (24 to	41.6 kV) \$1.73 per kW

Transmission voltage (120 kV and above) . . . $\$0.93\,$ per kW

of maximum demand

of maximum demand

	of standby contract capacit
	\$0.97 per kW
	of per day back up (non-maintenance
	of per day of back up maintenance
Non-Capacity Power Su	pply Charges
	\$0.26 per kW
	of standby contract capacit
	\$0.72 per kW
	of per day back up (non-maintenanc
	of per day of back up maintenance
	\$0.04903 per on-peak kW
	\$0.03903 per off-peak kV
Delivery Charges:	
Service Charge	\$70 per month
	at primary voltage
	\$375 per month
	at above primary voltage

Subtransmission voltage (24 to 41.6 kV). . \$1.73 per kW

Transmission voltage (120 kV and above)...\$0.93 per kW

buildings may purchase energy that may be resold

Under certain conditions, owners or operators of multiple occupancy

. . . . \$6.32 per kW of standby contract capacity

of standby contract capacity

of standby contract capacity

Capacity of not less than 50,000 kW, at one or more sites w/in

characteristics as defined in tariff.

Power Supply Charges:

Distribution Charge

RIDER OPTIONS

Power Supply Charges:

Additional kWh

Additional kWh

Additional kWh

Delivery Charges:

Power Supply Charges:

Additional kWh

Additional kWh

Additional kWh

for the specific use of the customer.

Capacity Power Supply Charges

Distribution Charge

Primary service (less than 24 kV)

Delivery Charges:

Company's service territory. Customer's load must reflect certain

Capacity 1.514¢ per kWh

Transmission 0.308¢ per kWh

Primary service (less than 24 kV) 0.961¢ per kWh Subtransmission voltage (24 to 41.6 kV) . . . 0.263¢ per kWh Transmission voltage (120 kV and above) . . 0.142¢ per kWh

Capacity1.411¢ per kWh

Capacity 0.513¢ per kWh

Non-capacity 4.720¢ per kWh

Capacity 1.166¢ per kWh Non-capacity 4.720¢ per kWh

First 100 hours use of maximum demand. . 1.912¢ per kWh

First 100 hours use of maximum demand. .0.507¢ per kWh

First 100 hours use of maximum demand. 0.566¢ per kWh

Additional kWh............... 0.566¢ per kWh

Capacity 0.513¢ per kWh

Capacity 1.376¢ per kWh

For service at subtransmission voltage level (24 kV to 41.6 kV) First 100 hours use of maximum demand. .0.507¢ per kWh For service at transmission voltage level (120 kV and above) First 100 hours use of maximum demand. 0.566¢ per kWh Additional kWh................ 0.566¢ per kWh

Charges to customers who require special facilities to accommodate extradinary requirements in which the Company is required to install

For service at primary voltage level (4.8 kV to 13.2 kV) First 100 hours use of maximum demand. . 1.912¢ per kWh

For service at primary voltage level (4.8 kV to 13.2 kV)

First 100 hours use of maximum demand

First 100 hours use of maximum demand

Capacity.....

First 100 hours use of maximum demand

For service at primary voltage level (4.8 kV to 13.2 kV)

Administration Charge0.015¢ per kWh

For service at primary voltage level (4.8 kV to 13.2 kV)

First 100 hours use of maximum demand

First 100 hours use of maximum demand

First 100 hours use of maximum demand

transmisson level \$375

Customers who employ cogeneration technology (steam, exhaust

steam or waste steam used for the generation of electricity) at 20 MW or less as an energy source and sell electric output to DTE. Sales to Customer: Specified under applicable rate Sales to Company: Specified under contract

Interruptible Supply Rider (RIU)	
Powe	er Supply Charges:
Re	eal time MISO hourly LMP per kWh
	Network Transmission 0.769¢ per kWh
	Administrative 0.000¢ per kWh
	Voltage level service adder Varies depending
	on voltage
Deliv	very Charges:
Se	ervice Charge
	at primary voltage
	\$375 per month
	at above primary voltage
Di	istribution Charge
	Primary service (less than 24 kV) \$6.32 per kW
	of standby contract capacity
	Subtransmission voltage (24 to 41.6 kV)\$1.73 per kW
	of standby contract capacity

Customers who desire a voluntary capacity release payment for

loads not less than 100 kW at a single location Specified under contract Sales to Company:

Transmission voltage (120 kV and above)...\$0.93 per kW

of standby contract capacity

Sales to Company: Specified under contract

Provides credit to customers with on-site ger DTE Renewable Resource requirements. This able to new customers.		3
	Sales to Customer:	Specified under applicable ra

Varys depending on category Credits to Customer: of generation Note, existing Net Metering sites will continue in the Net Metering program for 10 years from the date upon which the site began billing

on the program.

Customers who desire to have a greater portion of their electric use attributed to renewable resources.

A rate option, available after May 9, 2019, to customers with onsite renewable generation that comply with all requirements that supplies a credit for electricity sent back to DTE's grid

SCHOOLS

Primary Educational Institution Rate (D6.2)

Power Supply Charges:	2 572+ 1-\\/ -
	2.573¢ per kWh 5.335¢ per kWh
Delivery Charges:	
	\$11.25 per month
Distribution Charge	5.858¢ per kWh
All Floatric Cobool Build	ling Comico Data (D10)
All-Electric School Build	ing service Rate (DTO)

Distribution charge	5.050¢ pci kvvii		
All-Electric School Building Serv	ice Rate (D10)		
Power Supply Charges:			
Energy Charge (June through Octo	ober)		
Capacity	3.586¢ per kWh		
Non-capacity			
Energy Charge (November through May)			
Capacity	1.573¢ per kWh		
Non-capacity			
Delivery Charges:			
Service Charge			
Distribution Charge	1.870¢ per kWh		

GOVERNMENTAL

Power Supply Charges:

Mariicipai Street	LIGITING NATE (LI)	option i	and Z
Power Supply Charg Non-capacity	es:	4.461¢	per kWh
Distribution Charge	lamp, varies based o wattage (Mercury Va Sodium, Metal Halid	n technoÍc apor, High	ogy and lam

Non-capacity	
Energy Only (E1.1) - Metered	
Power Supply Charges: Capacity 1.901¢ per kWl Non-capacity 3.730¢ per kWl Distribution Charges 5.858¢ per kWl	h

Hailic aliu Sigilai Ligilis (LZ)
Charges:
Energy Charge
Non-capacity 4.920¢ per kWh
Distribution2.910¢ per kWh

OTHER RATE OPTIONS

SECURITY RATE OPTION

Outdoor Protective Lighting (D9)
For customers who want security lighting from dusk to dawn where service is already available
Charges

ELECTRIC CHOICE

Customers taking service from an Alternative Electric Supplier will pay DTE Electric all the charges associated with delivery pursuant to the rate option selected. Customers taking Utility Capacity Service from DTE will pay all

capacity related charges pursuant to the rate option selected.

Why is my power supply charge appearing as two separate line items, "Power Supply Capacity Charge" and "Power Supply Non-Capacity Charge"? In May 2018, your Power Supply Charge was split into two line items, labeled "capacity" and "non-capacity." This new labeling does not impact the price you pay. It follows Michigan's new energy policy, and will allow DTE to charge electric choice cust for their portion of capacity costs without impacting other customers.

These rates do not include applicable surcharges or taxes. Rates may change by MPSC order. Complete rate schedules are available at dteenergy.com/pricing

The rates in this brochure are approved by the Michigan Public Service Commission and are in effect as of February 6, 2025.