## Dispersed Generation Schedule Designation R13 Standard Contract Rider No.13



DE 963-4654 4-18

		THIS RIDER, dated	20 ,
is attached to and becomes a part of an agreement dated			
between			
		called the "Company", for voluntary operation of Cus	
generati	ion located at		
		generation when requested by the Company in exchange	
		ard Contract Rider No. 13. The Company will pay the Cus ditions of Standard Contract Rider No.13. The rate as file	
	and approved by the Michigan Public Service Com	mission is attached hereto. This rate is subject to chang	
	time to time by Order issued by the Michigan Pub	olic Service Commission.	
	Generator nameplate: kW		
	Anticipated generator output: kV	V	
	Method of calculating generator output: Specified in Attachment 1		
Accepted			
DTE ELECTRIC COMPANY		Company:	
Ву:		Signature	
Name:	Authorized Signature	Name:	
Title:		Title:	

## **Standard Rider Contract No 13 Dispersed Generation**

- **Availability of Service:** Available to customers which have on-site generators desiring a voluntary dispersed generation payment for operating their generation at the request of the Company. The customer must have on-site generation of at least 250 kW capacity at a single location.
- **Terms of Service:** Customers will be requested to operate generation upon notice from the Company. The customer shall be provided, whenever possible, notice in advance of such probable requests and estimated duration of the request. Such requests are at the discretion of the Company.
- **Payment Terms:** The Company and the customer will mutually agree on the price, terms, and conditions for dispersed generation power. Such payment terms will reflect the type of service including, but not limited to energy only, capacity, seasonal, hourly, daily, monthly, etc.

The amount of generator output will be verified by metered quantities whenever possible. Where the amount of generator output is not directly metered, the Company and the customer will mutually agree on calculation methods. The customer shall agree to provide information in order to make such calculations.

No payment will be made for load reduction required by Emergency Electrical Procedures as defined under Section C3.

Special Terms and Conditions: Special metering is at the option and expense of the customer. The customer is required to provide the Company with notification methods to be used and provide the Company with current customer personnel responsible for such notification of load transfer requests. Customers desiring to operate generators in parallel with the Company's system must comply with the requirements of the Company's Interconnection Guidelines.