



THIS RIDER, dated _____, 20____

is attached to and becomes a part of a _____ agreement dated _____, 20____

between _____

(Legal Entity and State of Organization)

the Customer, and DTE Electric Company, the Company, for a supply of electric energy to the Customer's premises located at:

(Street Address)

(City-Village-Township)

The Customer, now operating at the above address, and having provided special circuits for Electric Process Heat so that the Company can install the necessary meters, hereby requests the purchase of energy for the Electric Process Heat load under terms and conditions of Standard Contract Rider No.1.2— Electric Process Heat. The Company hereby agrees that service to such Electric Process Heat shall be billed at the established rate in Standard Contract Rider No. 1.2— Electric Process Heat. The rate as of the date of this rider, as filed with and approved by the Michigan Public Service Commission, is attached hereto. The rate is subject to change from time to time by Order issued by the Michigan Public Service Commission.

Process Heating Contract Capacity: The initial contract capacity shall be _____ kW.

CONTRACT TERM: The term is for one (1) year beginning on _____, 20____, or whenever service is made available, extending thereafter from month to month until terminated by mutual consent or on one month written notice; provided, however, that this Rider shall terminate if and when the agreement to which it is attached is terminated.

When special services are required, the term will be as specified in the applicable contract rider.

Accepted:
DTE ELECTRIC COMPANY

Company:_____

By:_____

Authorized Signature

Signature:_____

Name:_____

Name:_____

Title:_____

Title:_____

STANDARD CONTRACT RIDER NO. 1.2**ELECTRIC PROCESS HEAT**

APPLICABLE TO:	General Service Rate	Schedule Designation D3
	Large General Service Rate	Schedule Designation D4
	Interruptible Supply Rate	Schedule Designation D8
	Primary Supply Rate	Schedule Designation D11

Customers using electric heat as an integral part of a manufacturing process, or electricity as an integral part of an anodizing, plating or coating process, and taking their supply at any of the above rates and who provide special circuits to accommodate separate metering may take service under this interruptible service Rider subject to [Section C4.4 - Choice of Rates](#).

This Rider is available only to customers who add new load on or after May 1, 1986 to engage in the above described processes and to customers served on R1.1 prior to May 1, 1986 and engaged in the above described processes. Customers who take service on this tariff are not eligible to participate in another Demand Response program with an Aggregator of Retail Customer (ARC) in any MISO season.

HOURS OF INTERRUPTION: All interruptible load served hereunder shall be subject to interruption by the Company in order to maintain system integrity. A System Integrity Interruption Order may be given by the Company when the failure to interrupt will contribute to the implementation of the rules for emergency electrical procedures under Section C3.

TESTING PROCEDURES: In accordance with participation in an interruptible tariff, the customer agrees to comply with Company requirements regarding testing procedures. Customer shall complete and sign an interruptible responsibility letter annually by April 1st. Failure to sign and submit the interruptible responsibility letter may result in removal from this interruptible tariff. The letter designates that the customer understands their responsibility to interrupt, has an interruption plan, and has the capability to interrupt the contracted load. In addition, the Company will conduct multiple simulations each year to verify the communication system is working properly.

NOTICE OF INTERRUPTION: The customer shall be provided, whenever possible; 1) notice in advance (generally 1 hour) of probable interruption; 2) the time in which customer must fully reduce load, and; 3) the estimated duration of the interruption. The customer shall be provided notice of the actual end time for the system integrity order.

NON-INTERRUPTION PENALTY: A customer who does not fully comply with the timing and load reduction prescribed in the Notice of Interruption shall be billed at the higher of (i) the rate of \$50 per kW applied to the highest 60-minute integrated interruptible demand (kW) created during the interruption period or (ii) the actual damages incurred by the Company, including any MISO penalties, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not fully comply with an interruption order may be immediately reduced by the amount the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

Electric energy from any facilities, other than the Company's, except for on-site generation installed prior to January 1, 1986, will be used to first reduce the sales on this rider. Standby service will not be billed at this rider, but must be taken under Riders No. 3, No. 5 or No. 6.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity

Energy Charges:

For service at secondary voltage level (less than 4.8 kV)
1.897¢ per kWh for the first 100 hours use of maximum demand
0.718¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)
1.411¢ per kWh for the first 100 hours use of maximum demand
0.513¢ per kWh for the excess

For service at primary voltage level (24 kV to 41.6 kV)
1.376¢ per kWh for the first 100 hours use of maximum demand
0.478¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)
1.166¢ per kWh for the first 100 hours use of maximum demand
0.387¢ per kWh for the excess

Non-Capacity

Energy Charge: 4.720¢ per kWh for all kWh

Delivery Charges:

Distribution Charges:

For service at secondary voltage level (less than 4.8 kV)
5.858¢ per kWh for the first 100 hours use of maximum demand
5.858¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)
1.912¢ per kWh for the first 100 hours use of maximum demand
1.912¢ per kWh for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)
0.507¢ per kWh for the first 100 hours use of maximum demand
0.507¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)
0.566¢ per kWh for the first 100 hours use of maximum demand
0.566¢ per kWh for the excess

Substation Credit: Available to customers where service at sub-transmission voltage (24 kV to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of 0.3¢/kWh will be applied to the energy use associated with the first 100 hours use of maximum demand.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Capacity (Only applicable to Retail Access Service Customers receiving Utility Capacity Service from DTE Electric)

Energy Charges:

For service at secondary voltage level (less than 4.8 kV)
1.897¢ per kWh for the first 100 hours use of maximum demand
0.718¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)
1.411¢ per kWh for the first 100 hours use of maximum demand
0.513¢ per kWh for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)
1.376¢ per kWh for the first 100 hours use of maximum demand
0.478¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)
1.166¢ per kWh for the first 100 hours use of maximum demand
0.387¢ per kWh for the excess

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

Delivery Charges:

Distribution Charges:

For service at secondary voltage level (less than 4.8 kV)
5.858¢ per kWh for the first 100 hours use of maximum demand
5.858¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)
1.912¢ per kWh for the first 100 hours use of maximum demand
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For service at subtransmission voltage level (24 kV to 41.6 kV)
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0.566¢ per kWh for the first 100 hours use of maximum demand
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Substation Credit: Available to customers where service at sub-transmission voltage (24 kV to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of 0.3¢/kWh will be applied to the energy use associated with the first 100 hours use of maximum demand.

Surcharges and Credits: As approved by the Commission. See Section C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MAXIMUM DEMANDS: The maximum demand shall be the highest 30-minute integrated demand created during the current billing month. This clause is applicable to each voltage level served.

MINIMUM CHARGES: 1) A monthly minimum charge of \$2.10 per kW of contract capacity shall be applied to that portion of the customer's load which is served under this rider. This minimum charge will be waived if the customer over the past 12 months (including the current bill), or from the start of the contract term if less than 12 months, has averaged \$2.10 per kW per month in revenues. This minimum charge is in addition to the minimum charge under the above rates, plus; 2) any applicable per meter per month surcharges.

POWER FACTOR CLAUSE (Retail Access Service Customers Only): A power factor of less than 70% is not permitted and necessary corrective equipment must be installed by the Customer to correct to a minimum level of 70%. Power factor and excess Reactive Demand charges will be calculated at each Customer location at the time of the Location's single highest 30-minute integrated kW reading of the Interval Demand Meter during the on-peak hours of the billing period, which are those hours from 7 a.m. until 11 p.m. consistent with the ITC Open Access Transmission Tariff. Excess Reactive Demand is any Reactive Demand resulting from operations below 80% power factor. A monthly charge of \$3.50/kVAR will be applied to excess Reactive Demand.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet the normal maximum requirements of the load qualifying for service under this rider. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for this rider shall not be included in the contract capacity established for the filed rate which is used in conjunction with this rider.

SPECIAL TERMS AND CONDITIONS: The customer is responsible for all new facilities and lines required for service under this rider. Said facilities and lines must meet all Company standards. The Company at its option may install and own said facilities under the provisions of Standard Contract Rider No. 2.

TERM: One year under written contract and month-to-month thereafter.