

#### **NOTICE OF PLANNED SYSTEM MAINTENANCE**

# 03/15/2024 - Reminder:

## **Description of Work**:

DTE Gas will be performing pipeline construction between March 18 and June 28, 2024. The work will consist of the removal and replacement of approximately one mile of 30" pipeline in Southeast Michigan. This work is required for MPSC Pipeline Code compliance.

## Prep Work; Monday 3/18 through Wednesday 3/20:

| Day/Date                                 | Potential Cuts –<br>Firm Primary | Potential Cuts – Firm Secondary/EUT/IT |
|--|----------------------------------|--|
| Monday: 03/18/24                         | LOW                              | LOW                                    |
| Tuesday: 03/19/24                        | LOW                              | HIGH                                   |
| Beginning Wednesday: 03/20/24 - duration | LOW                              | MEDIUM                                 |

#### Impact of Work 3/18 through 6/28:

The primary capacity constraint will occur for gas attempting to move north from DTE's Willow Station (via receipts from ANR Pipeline, Panhandle Eastern Pipeline, and/or Nexus Pipeline) either physically or through a nominated pathway, to Milford Junction, Belle River, or DTE Gas Storage.

Other pathways and receipt / delivery points may be restricted as well to various degrees.

Table 1: Primary DTE Gas Locations Subject to Capacity Constraints

| Point Name                | Constrained Direction | Map Number |
|---------------------------|-----------------------|------------|
| ANR Willow Run            | Receipt               | #9038      |
| PEPL MCON                 | Receipt               | #9028      |
| Nexus Ypsilanti           | Receipt               | #9219      |
| DTE Gas Storage Injection | Delivery              | #9036      |
| IBS Injection             | Delivery              | #9501      |
| Great Lakes Belle River   | Delivery              | #9422      |
| Union Gas                 | Delivery              | #9035      |
| ANR Link                  | Delivery              | #9100      |
| Vector Belle River        | Delivery              | #9436      |
| Vector Milford Junction   | Delivery              | #9237      |
| Washington 10             | Delivery              | #9140      |
| ANR Woolfolk              | Delivery              | #9039      |

It is recommended that GCC Suppliers and Easement nominate their primary receipt locations to avoid nomination cuts.

PLEASE NOTE: This is not a request for EUTs to reduce usage.

Actual system capacity will vary depending upon pipeline operations, weather, and market conditions.

If nominated volumes exceed available system capacity during these times, capacity allocations will follow the category priorities outlined in the DTE Gas Company FERC Operating Statement Section 11.4; Capacity Allocation which follows Section E2.2 of the DTE Gas Rate Book.

DTE requests that customers and gas suppliers proactively watch for updates to operational notices on DTE's eNominator system, Gas Noms Webpage and direct emails during this critical period.

Please contact your gas account manager with any questions.

For scheduling questions, please contact Gas Nominations at 1-833-383-6667 or <a href="mailto:dte-gasscheduling@dteenergy.com">dte-gasscheduling@dteenergy.com</a>