

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

March 2023

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to March 2023 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.03184	\$ 0.04500	\$ -	\$ 0.80543	
	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.01500	\$ -	\$ 0.43543	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.82857	
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.82857	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.34000	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.82067	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.34000	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.75982	
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.34000	\$ 0.00470	\$ 0.04500	\$ -	\$ 0.70954	
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.34000	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.71734	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.15376	
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
	Optional - Maximum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.27512	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.27982	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.09427	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.09897	
	Optional - Minimum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
	Optional - Maximum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.16554	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.17024	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.07060	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.07530	
	Optional - Minimum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.01800	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02270	
	Optional - Maximum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.01933	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02403	
	Optional - Minimum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.00500	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.00970	
	Optional - Maximum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791	

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- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February No. U-21206. The C&I/EUT expl. Program charge is \$0.00243/CCf.
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for October 2022.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

2022		2023	
Month	Rate	Month	Rate
January	\$ 0.2830	January	\$ 0.4820
February	\$ 0.2830	February	\$ 0.4420
March	\$ 0.2960	March	\$ 0.3400
April	\$ 0.3520	April	
May	\$ 0.3850	May	
June	\$ 0.4250	June	
July	\$ 0.4280	July	
August	\$ 0.3920	August	
September	\$ 0.5070	September	
October	\$ 0.5230	October	
November	\$ 0.5070	November	
December	\$ 0.5070	December	

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February 2023

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A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ 0.44200	\$ 0.03184	\$ 0.04500	\$ -	\$ 0.90743	
	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.01500	\$ -	\$ 0.43543	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.44200	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.93057	
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.44200	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.93057	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.44200	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.92267	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.44200	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.86182	
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.44200	\$ 0.00470	\$ 0.04500	\$ -	\$ 0.81154	
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.44200	\$ 0.05498	\$ 0.04500	\$ -	\$ 0.81934	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.15376	
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
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LT	Large Volume Transportation 13/ thru 18/										
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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ **The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February No. U-21206. The C&I/EUT expl. Program charge is \$0.00243/CCf.**
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≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
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CS-F	Firm Contract Storage Rate:
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Gas Cost Recovery

Rate per Ccf

2022		2023	
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April	\$ 0.3520	April	
May	\$ 0.3850	May	
June	\$ 0.4250	June	
July	\$ 0.4280	July	
August	\$ 0.3920	August	
September	\$ 0.5070	September	
October	\$ 0.5230	October	
November	\$ 0.5070	November	
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	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02000	\$ -	\$ 0.44090	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.48200	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.97099	
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	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.48200	\$ 0.00453	\$ 0.04500	\$ -	\$ 0.85137	
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.48200	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.85976	
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XLT	Extra Large Volume Transportation 13/ thru 18/										
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	Optional - Minimum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.00953	
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	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02800	\$ -	\$ 0.44890	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.99599	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.99599	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.98809	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.92724	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.50700	\$ 0.00453	\$ 0.04500	\$ -	\$ 0.87637	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.88476	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.00953	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	

RATES EFFECTIVE FOR GAS SERVICE



December 2022

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 - b) City of Detroit Utility Users Tax: 5%
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- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for October 2022.
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- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

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(Consult Tariffs for Specific Provisions)

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< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
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Gas Cost Recovery Rate per Ccf

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.4420
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	\$ 0.4280
August	\$ 0.2670	August	\$ 0.3920
September	\$ 0.2750	September	\$ 0.5070
October	\$ 0.2800	October	\$ 0.5230
November	\$ 0.2910	November	\$ 0.5070
December	\$ 0.2910	December	\$ 0.5070

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

November 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Monthly RDM Credit 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to November 2022 Cycle			
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 0.63000	\$ (0.58)	\$ 0.38859	\$ 0.50700	\$ 0.03231	\$ 0.04500	\$ -	\$ -	\$ -	\$ -	\$ 0.97290
	GCC	\$ 13.50	\$ 0.63000	\$ (0.58)	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02800	\$ -	\$ -	\$ -	\$ -	\$ 0.44890
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 4.06000	\$ (1.14)	\$ 0.38859	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ -	\$ 0.99599
	Meter Class II	\$ 40.00	\$ 4.06000	\$ (5.03)	\$ 0.38859	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ -	\$ 0.99599
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ (2.55)	\$ 0.38069	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ -	\$ 0.98809
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ -	\$ 0.92724
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.50700	\$ 0.00453	\$ 0.04500	\$ -	\$ -	\$ -	\$ -	\$ 0.87637
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ (32.22)	\$ 0.27736	\$ 0.50700	\$ 0.05540	\$ 0.04500	\$ -	\$ -	\$ -	\$ -	\$ 0.88476
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15359
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27965
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.09880
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.17007
XLT	Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.07513
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02253
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774
XXLT	Double Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02386
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00953
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774

RATES EFFECTIVE FOR GAS SERVICE



November 2022

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- 4/ The RDM (Credit) was approved in Case No. U-21186 and is effective for two months on a billing cycle basis beginning with the first billing cycle of October 2022 and expiring after the last billing cycle of November 2022.
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
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- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
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- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
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OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
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**Gas Cost Recovery
Rate per Ccf**

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.4420
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	\$ 0.4280
August	\$ 0.2670	August	\$ 0.3920
September	\$ 0.2750	September	\$ 0.5070
October	\$ 0.2800	October	\$ 0.5230
November	\$ 0.2910	November	\$ 0.5070
December	\$ 0.2910	December	\$

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

October 2022

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Monthly RDM Credit 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to October 2022 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 0.63000	\$ (0.58)	\$ 0.38859	\$ 0.52300	\$ 0.03231	\$ 0.04500	\$ -	\$ 0.98890	
	GCC	\$ 13.50	\$ 0.63000	\$ (0.58)	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ 0.42090	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ (1.14)	\$ 0.38859	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ 1.01199	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ (5.03)	\$ 0.38859	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ 1.01199	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ (2.55)	\$ 0.38069	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ 1.00409	
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	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.94324	
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S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ (32.22)	\$ 0.27736	\$ 0.52300	\$ 0.05540	\$ 0.04500	\$ -	\$ 0.90076	
ST	Small Volume Transportation 13/ thru 18/										
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LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.09880	
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RATES EFFECTIVE FOR GAS SERVICE



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June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	\$ 0.4280
August	\$ 0.2670	August	\$ 0.3920
September	\$ 0.2750	September	\$ 0.5070
October	\$ 0.2800	October	\$ 0.5230
November	\$ 0.2910	November	\$ 0.5070
December	\$ 0.2910	December	\$

RATES EFFECTIVE FOR GAS SERVICE



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September 2022

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to September 2022 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.50700	\$ 0.03231	\$ 0.04000	\$ -	\$ 0.96790	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ 0.42090	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.50700	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.99099	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.50700	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.99099	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.50700	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.98309	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.50700	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.92224	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.50700	\$ 0.00453	\$ 0.04000	\$ -	\$ 0.87137	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.50700	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.87976	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.00953	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	

RATES EFFECTIVE FOR GAS SERVICE



September 2022

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Issued By: Regulatory Affairs: Gas Strategy

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 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2022.
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- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

Month	Rate per Ccf	Month	Rate per Ccf
January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.4420
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	\$ 0.4280
August	\$ 0.2670	August	\$ 0.3920
September	\$ 0.2750	September	\$ 0.5070
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

August 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to August 2022 Cycle			
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.39200	\$ 0.03231	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.85290
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.42090
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.87599
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.87599
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.86809
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.80724
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.39200	\$ 0.00453	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.75637
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.39200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.76476
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15359
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27965
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.09880
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.17007
XLT	Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.07513
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02253
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774
XXLT	Double Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02386
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00953
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774

RATES EFFECTIVE FOR GAS SERVICE



August 2022

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

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 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2022.
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- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
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Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.4420
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	\$ 0.4280
August	\$ 0.2670	August	\$ 0.3920
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

July 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to July 2022 Cycle			
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.42800	\$ 0.03231	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.88890
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.42090
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.91199
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.91199
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.90409
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.84324
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.42800	\$ 0.00453	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.79237
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.42800	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.80076
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15359
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	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27965
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.09880
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
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XLT	Extra Large Volume Transportation 13/ thru 18/												
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	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774

RATES EFFECTIVE FOR GAS SERVICE



July 2022

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CS-F	Firm Contract Storage Rate:
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Gas Cost Recovery

Rate per Ccf

Month	Rate per Ccf	Month	Rate per Ccf
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March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	\$ 0.4280
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

June 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to June 2022 Cycle	
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/				
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.42500	\$ 0.03231	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.88590
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.42090
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.42500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.90899
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.42500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.90899
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.42500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.90109
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.42500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.84024
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.42500	\$ 0.00453	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.78937
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.42500	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.79776
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15359
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27965
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.09880
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02753
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.17007
XLT	Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.07513
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02253
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774
XXLT	Double Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02386
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00953
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12774

RATES EFFECTIVE FOR GAS SERVICE



June 2022

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

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 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2022.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

Month	Rate per Ccf	Month	Rate per Ccf
January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.4420
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$ 0.4250
July	\$ 0.2530	July	\$
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

May 2022

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to May 2022 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.03231	\$ 0.04000	\$ -	\$ 0.84590	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02700	\$ -	\$ 0.44790	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.86899	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.86899	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.86109	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.80024	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.38500	\$ 0.00453	\$ 0.04000	\$ -	\$ 0.74937	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.38500	\$ 0.05540	\$ 0.04000	\$ -	\$ 0.75776	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.00953	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	

RATES EFFECTIVE FOR GAS SERVICE



May 2022

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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-21064 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2022.**
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- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
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- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

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 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

2021		2022	
Month	Rate	Month	Rate
January	\$ 0.2350	January	\$ 0.2830
February	\$ 0.2250	February	\$ 0.4420
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$ 0.3850
June	\$ 0.2530	June	\$
July	\$ 0.2530	July	\$
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

April 2022

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										Total Rate Applicable to April 2022 Cycle	
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/				
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.35200	\$ 0.03231	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.81290	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02300	\$ -	\$ -	\$ -	\$ 0.44390	
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.83599	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.83599	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.82809	
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.76724	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.35200	\$ 0.00453	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.71637	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.35200	\$ 0.05540	\$ 0.04000	\$ -	\$ -	\$ -	\$ 0.72476	
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.00953	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ -	\$ -	\$ 0.12774	

RATES EFFECTIVE FOR GAS SERVICE



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April 2022

Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

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- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2021.
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- 9/ Held for future use
- 10/ Held for future use
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- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
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	Rate mutually agreed to by Customer and Company and set forth in Contract

**Gas Cost Recovery
Rate per Ccf**

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March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$ 0.3520
May	\$ 0.2530	May	\$
June	\$ 0.2530	June	\$
July	\$ 0.2530	July	\$
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

March 2022

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to March 2022 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ 0.29600	\$ 0.03231	\$ 0.04200	\$ -	\$ 0.75890	
	GCC	\$ 13.50	\$ 0.63000	\$ -	\$ 0.38859	\$ -	\$ 0.03231	\$ 0.02300	\$ -	\$ 0.44390	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.78199	
	Meter Class II	\$ 40.00	\$ 4.06000	\$ -	\$ 0.38859	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.78199	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 2.91000	\$ -	\$ 0.38069	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.77409	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.71324	
	> 100,000 Mcf	\$ 750.00	\$ 2.91000	\$ -	\$ 0.31984	\$ 0.29600	\$ 0.00453	\$ 0.04200	\$ -	\$ 0.66237	
S	School Rate 12/	\$ 225.00	\$ 38.6000	\$ -	\$ 0.27736	\$ 0.29600	\$ 0.05540	\$ 0.04200	\$ -	\$ 0.67076	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.14906	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.15359	
	Optional - Minimum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 2,780.00	\$ 146.550	\$ -	\$ 0.27512	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.27965	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.09427	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.09880	
	Optional - Minimum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.02300	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02753	
	Optional - Maximum	\$ 6,780.00	\$ 712.400	\$ -	\$ 0.16554	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.17007	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.07060	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.07513	
	Optional - Minimum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.01800	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02253	
	Optional - Maximum	\$ 17,250.00	\$ 4,046.38	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.01933	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.02386	
	Optional - Minimum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.00500	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.00953	
	Optional - Maximum	\$ 169,835.00	\$ 998.540	\$ -	\$ 0.12321	\$ -	\$ 0.00453	\$ -	\$ -	\$ 0.12774	

RATES EFFECTIVE FOR GAS SERVICE



March 2022

This rate card is provided as a convenient reference. The MPSC approved Rate Book is the authoritative source for all rate information.

Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2022 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 1, 2022 pursuant to the MPSC's Order in Case No. U-20881
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2021.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

Month	Rate per Ccf	Month	Rate per Ccf
January 2021	\$ 0.2350	January 2022	\$ 0.2830
February	\$ 0.2250	February	\$ 0.4420
March	\$ 0.2250	March	\$ 0.2960
April	\$ 0.2250	April	\$
May	\$ 0.2530	May	\$
June	\$ 0.2530	June	\$
July	\$ 0.2530	July	\$
August	\$ 0.2670	August	\$
September	\$ 0.2750	September	\$
October	\$ 0.2800	October	\$
November	\$ 0.2910	November	\$
December	\$ 0.2910	December	\$