

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

April 2025

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to April 2025 Cycle		
A	Residential Rate /11											
	GCR	\$ 14.50	\$ 0.66	\$ -	\$ 0.44732	\$ 0.41100	\$ 0.02805	\$ 0.03600	\$ -	\$ 0.92237		
	GCC	\$ 14.50	\$ 0.66	\$ -	\$ 0.44732	\$ -	\$ 0.02805	\$ 0.02400	\$ -	\$ 0.49937		
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 14.50	\$ 4.11	\$ -	\$ 0.44732	\$ 0.41100	\$ 0.05289	\$ 0.03600	\$ -	\$ 0.94721		
	Meter Class II	\$ 50.00	\$ 4.11	\$ -	\$ 0.44732	\$ 0.41100	\$ 0.05289	\$ 0.03600	\$ -	\$ 0.94721		
GS-1	Non-Residential General Service 12/	\$ 50.00	\$ 3.06	\$ -	\$ 0.40481	\$ 0.41100	\$ 0.05289	\$ 0.03600	\$ -	\$ 0.90470		
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 925.00	\$ 3.06	\$ -	\$ 0.32981	\$ 0.41100	\$ 0.05289	\$ 0.03600	\$ -	\$ 0.82970		
	> 100,000 Mcf	\$ 925.00	\$ 3.06	\$ -	\$ 0.32981	\$ 0.41100	\$ 0.00404	\$ 0.03600	\$ -	\$ 0.78085		
S	School Rate 12/	\$ 270.00	\$ 46.03	\$ -	\$ 0.26026	\$ 0.41100	\$ 0.05289	\$ 0.03600	\$ -	\$ 0.76015		
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.13986	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.14390		
	Optional - Minimum	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.02300	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02704		
	Optional - Maximum	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.25672	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.26076		
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,980.00	\$ 733.48	\$ -	\$ 0.10647	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.11051		
	Optional - Minimum	\$ 4,980.00	\$ 733.48	\$ -	\$ 0.02300	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02704		
	Optional - Maximum	\$ 4,980.00	\$ 733.48	\$ -	\$ 0.18994	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.19398		
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.08418	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.08822		
	Optional - Minimum	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.01800	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02204		
	Optional - Maximum	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.15036	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.15440		
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 178,055.00	\$ 2,379.09	\$ -	\$ 0.02873	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.03277		
	Optional - Minimum	\$ 178,055.00	\$ 2,379.09	\$ -	\$ 0.00500	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.00904		
	Optional - Maximum	\$ 178,055.00	\$ 2,379.09	\$ -	\$ 0.15036	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.15440		

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Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - b) City of Detroit Utility Users Tax: 5%
 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-21291, effective November 21, 2024 on a service rendered basis, and subsequently updated for the Commission's rehearing order effective March 13, 2025. Rates were updated for (1) distribution for rate schedules A, 2A, GS1, GS2, S, ST, LT, XLT and (2) customer charges for rate schedules LT and XXLT. (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2025 and will change each year on January 1, based on the tables on Sheet No. D-2.01
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2025 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21558
The rate card reflects the base EWR surcharge and performance incentive See Exhibit A-38 in Case No. U-21558 for details
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(14.50) per month is available for customers meeting income eligibility requirements per case U-21291
Low Income Assistance Credit of \$(40.00) is available for customers meeting the program requirements per case U-21291
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; Optional Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00214/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4711 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4711 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

January 2024	\$ 0.3750	January 2025	\$ 0.3770
February	\$ 0.3750	February	\$ 0.3770
March	\$ 0.3750	March	\$ 0.3770
April	\$ 0.3650	April	\$ 0.4110
May	\$ 0.3400	May	
June	\$ 0.3770	June	
July	\$ 0.3770	July	
August	\$ 0.3770	August	
September	\$ 0.3770	September	
October	\$ 0.3770	October	
November	\$ 0.3770	November	
December	\$ 0.3770	December	

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March 13-31, 2025

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to March 13-31, 2025 Cycle		
A	Residential Rate /11											
	GCR	\$ 14.50	\$ 0.66	\$ -	\$ 0.44732	\$ 0.37700	\$ 0.02805	\$ 0.03500	\$ -	\$	0.88737	
	GCC	\$ 14.50	\$ 0.66	\$ -	\$ 0.44732	\$ -	\$ 0.02805	\$ 0.02400	\$ -	\$	0.49937	
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 14.50	\$ 4.11	\$ -	\$ 0.44732	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$	0.91221	
	Meter Class II	\$ 50.00	\$ 4.11	\$ -	\$ 0.44732	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$	0.91221	
GS-1	Non-Residential General Service 12/	\$ 50.00	\$ 3.06	\$ -	\$ 0.40481	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$	0.86970	
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 925.00	\$ 3.06	\$ -	\$ 0.32981	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$	0.79470	
	> 100,000 Mcf	\$ 925.00	\$ 3.06	\$ -	\$ 0.32981	\$ 0.37700	\$ 0.00404	\$ 0.03500	\$ -	\$	0.74585	
S	School Rate 12/	\$ 270.00	\$ 46.03	\$ -	\$ 0.26026	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$	0.72515	
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.13986	\$ -	\$ 0.00404	\$ -	\$ -	\$	0.14390	
	Optional - Minimum	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.02300	\$ -	\$ 0.00404	\$ -	\$ -	\$	0.02704	
	Optional - Maximum	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.25672	\$ -	\$ 0.00404	\$ -	\$ -	\$	0.26076	
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,980.00	\$ 733.48	\$ -	\$ 0.10647	\$ -	\$ 0.00404	\$ -	\$ -	\$	0.11051	
	Optional - Minimum	\$ 4,980.00	\$ 733.48	\$ -	\$ 0.02300	\$ -	\$ 0.00404	\$ -	\$ -	\$	0.02704	
	Optional - Maximum	\$ 4,980.00	\$ 733.48	\$ -	\$ 0.18994	\$ -	\$ 0.00404	\$ -	\$ -	\$	0.19398	
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.08418	\$ -	\$ 0.00404	\$ -	\$ -	\$	0.08822	
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- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-21291, effective November 21, 2024 on a service rendered basis, and **subsequently updated for the Commission's rehearing order effective March 13, 2025. Rates were updated for (1) distribution for rate schedules A, 2A, GS1, GS2, S, ST, LT, XLT and (2) customer charges for rate schedules LT and XXL. (see tariff for monthly Customer Charge definitions)**
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2025 and will change each year on January 1, based on the tables on Sheet No. D-2.01
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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
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 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
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- 18/ LT, XLT, and XXL customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00214/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4711 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4711 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

January 2024	\$	0.3750	January 2025	\$	0.3770
February	\$	0.3750	February	\$	0.3770
March	\$	0.3750	March	\$	0.3770
April	\$	0.3650	April		
May	\$	0.3400	May		
June	\$	0.3770	June		
July	\$	0.3770	July		
August	\$	0.3770	August		
September	\$	0.3770	September		
October	\$	0.3770	October		
November	\$	0.3770	November		
December	\$	0.3770	December		

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March 1-12, 2025

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to March 1-12, 2025 Cycle
A	Residential Rate 11/									
	GCR	\$ 14.50	\$ 0.66	\$ -	\$ 0.44616	\$ 0.37700	\$ 0.02805	\$ 0.03500	\$ -	\$ 0.88621
	GCC	\$ 14.50	\$ 0.66	\$ -	\$ 0.44616	\$ -	\$ 0.02805	\$ 0.02400	\$ -	\$ 0.49821
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 14.50	\$ 4.11	\$ -	\$ 0.44616	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.91105
	Meter Class II	\$ 50.00	\$ 4.11	\$ -	\$ 0.44616	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.91105
GS-1	Non-Residential General Service 12/	\$ 50.00	\$ 3.06	\$ -	\$ 0.40371	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.86860
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 925.00	\$ 3.06	\$ -	\$ 0.32871	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.79360
	> 100,000 Mcf	\$ 925.00	\$ 3.06	\$ -	\$ 0.32871	\$ 0.37700	\$ 0.00404	\$ 0.03500	\$ -	\$ 0.74475
S	School Rate 12/	\$ 270.00	\$ 46.03	\$ -	\$ 0.25916	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.72405
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.13997	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.14401
	Optional - Minimum	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.02300	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02704
	Optional - Maximum	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.25695	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.26099
LT	Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 4,995.00	\$ 733.48	\$ -	\$ 0.10640	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.11044
	Optional - Minimum	\$ 4,995.00	\$ 733.48	\$ -	\$ 0.02300	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02704
	Optional - Maximum	\$ 4,995.00	\$ 733.48	\$ -	\$ 0.18981	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.19385
XLT	Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.08414	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.08818
	Optional - Minimum	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.01800	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02204
	Optional - Maximum	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.15027	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.15431
XXLT	Double Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 177,935.00	\$ 2,379.09	\$ -	\$ 0.02873	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.03277
	Optional - Minimum	\$ 177,935.00	\$ 2,379.09	\$ -	\$ 0.00500	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.00904
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Gas Cost Recovery Rate per Ccf

January 2024	\$ 0.3750	January 2025	\$ 0.3770
February	\$ 0.3750	February	\$ 0.3770
March	\$ 0.3750	March	\$ 0.3770
April	\$ 0.3650	April	
May	\$ 0.3400	May	
June	\$ 0.3770	June	
July	\$ 0.3770	July	
August	\$ 0.3770	August	
September	\$ 0.3770	September	
October	\$ 0.3770	October	
November	\$ 0.3770	November	
December	\$ 0.3770	December	

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February 2025

					COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/							
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to February 2025 Cycle		
A	Residential Rate 11/											
	GCR	\$ 14.50	\$ 0.66	\$ -	\$ 0.44616	\$ 0.37700	\$ 0.02805	\$ 0.03500	\$ -	\$ 0.88621		
	GCC	\$ 14.50	\$ 0.66	\$ -	\$ 0.44616	\$ -	\$ 0.02805	\$ 0.02400	\$ -	\$ 0.49821		
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 14.50	\$ 4.11	\$ -	\$ 0.44616	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.91105		
	Meter Class II	\$ 50.00	\$ 4.11	\$ -	\$ 0.44616	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.91105		
GS-1	Non-Residential General Service 12/	\$ 50.00	\$ 3.06	\$ -	\$ 0.40371	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.86860		
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 925.00	\$ 3.06	\$ -	\$ 0.32871	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.79360		
	> 100,000 Mcf	\$ 925.00	\$ 3.06	\$ -	\$ 0.32871	\$ 0.37700	\$ 0.00404	\$ 0.03500	\$ -	\$ 0.74475		
S	School Rate 12/	\$ 270.00	\$ 46.03	\$ -	\$ 0.25916	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.72405		
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.13997	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.14401		
	Optional - Minimum	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.02300	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02704		
	Optional - Maximum	\$ 2,780.00	\$ 151.07	\$ -	\$ 0.25695	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.26099		
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,995.00	\$ 733.48	\$ -	\$ 0.10640	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.11044		
	Optional - Minimum	\$ 4,995.00	\$ 733.48	\$ -	\$ 0.02300	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02704		
	Optional - Maximum	\$ 4,995.00	\$ 733.48	\$ -	\$ 0.18981	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.19385		
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.08414	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.08818		
	Optional - Minimum	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.01800	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.02204		
	Optional - Maximum	\$ 14,460.00	\$ 4,258.38	\$ -	\$ 0.15027	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.15431		
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 177,935.00	\$ 2,379.09	\$ -	\$ 0.02873	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.03277		
	Optional - Minimum	\$ 177,935.00	\$ 2,379.09	\$ -	\$ 0.00500	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.00904		
	Optional - Maximum	\$ 177,935.00	\$ 2,379.09	\$ -	\$ 0.15027	\$ -	\$ 0.00404	\$ -	\$ -	\$ 0.15431		

RATES EFFECTIVE FOR GAS SERVICE



February 2025

This rate card is provided as a convenient reference. The MPSC approved Rate Book is the authoritative source for all rate information.

Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

1/ These rates do not include: (to be added to bill if applicable)

- a) State Sales Tax: b) City of Detroit Utility Users Tax: 5%
- Rates A, 2A 4%
 - All Other Rates 6%

2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-21291, effective November 21, 2024 on a service rendered basis, (see tariff for monthly Customer Charge definitions)

3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2025 and will change each year on January 1, based on the tables on Sheet No. D-2.01

4/ Held for future use

5/ See Gas Cost Recovery (Rate per Ccf) table, below

6/ Effective with January 2025 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21558

The rate card reflects the base EWR surcharge and performance incentive See Exhibit A-38 in Case No. U-21558 for details

7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023

8/ Held for future use

9/ Held for future use

10/ Held for future use

11/ Residential Income Assistance Credit of \$(14.50) per month is available for customers meeting income eligibility requirements per case U-21291

Low Income Assistance Credit of \$(40.00) is available for customers meeting the program requirements per case U-21291

12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%

14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)

15/ Load Balancing Storage Charge:

a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;

b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;

c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK

16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ

17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; Optional Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month

18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00214/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

< 365 days Rate mutually agreed to by Customer and Company and set forth in Contract

≥ 365 days Maximum Transportation Charge of **\$0.4711** per MMBtu

TOS-I Off System Interruptible Transportation:

< 365 days Rate mutually agreed to by Customer and Company and set forth in Contract

≥ 365 days Maximum Transportation Charge of **\$0.4711** per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2024	\$	0.3750	January 2025	\$	0.3770
February	\$	0.3750	February	\$	0.3770
March	\$	0.3750	March		
April	\$	0.3650	April		
May	\$	0.3400	May		
June	\$	0.3770	June		
July	\$	0.3770	July		
August	\$	0.3770	August		
September	\$	0.3770	September		
October	\$	0.3770	October		
November	\$	0.3770	November		
December	\$	0.3770	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

January 2025

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/														
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to January 2025 Cycle				
A	Residential Rate 11/ GCR GCC	\$ 14.50 \$ 14.50	\$ 0.66 \$ 0.66	\$ - \$ -	\$ 0.44616 \$ 0.44616	\$ 0.37700 \$ -	\$ 0.02805 \$ 0.02805	\$ 0.03500 \$ 0.02400	\$ - \$ -	\$ 0.88621 \$ 0.49821				
2A	Multi-Family Dwelling Service Rate Meter Class I Meter Class II	\$ 14.50 \$ 50.00	\$ 4.11 \$ 4.11	\$ - \$ -	\$ 0.44616 \$ 0.44616	\$ 0.37700 \$ 0.37700	\$ 0.05289 \$ 0.05289	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.91105 \$ 0.91105				
GS-1	Non-Residential General Service 12/	\$ 50.00	\$ 3.06	\$ -	\$ 0.40371	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.86860				
GS-2	Large Volume Rate 12/ < 100,000 Mcf > 100,000 Mcf	\$ 925.00 \$ 925.00	\$ 3.06 \$ 3.06	\$ - \$ -	\$ 0.32871 \$ 0.32871	\$ 0.37700 \$ 0.37700	\$ 0.05289 \$ 0.00404	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.79360 \$ 0.74475				
S	School Rate 12/	\$ 270.00	\$ 46.03	\$ -	\$ 0.25916	\$ 0.37700	\$ 0.05289	\$ 0.03500	\$ -	\$ 0.72405				
ST	Small Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 2,780.00 \$ 2,780.00 \$ 2,780.00	\$ 151.07 \$ 151.07 \$ 151.07	\$ - \$ - \$ -	\$ 0.13997 \$ 0.02300 \$ 0.25695	\$ - \$ - \$ -	\$ 0.00404 \$ 0.00404 \$ 0.00404	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.14401 \$ 0.02704 \$ 0.26099				
LT	Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 4,995.00 \$ 4,995.00 \$ 4,995.00	\$ 733.48 \$ 733.48 \$ 733.48	\$ - \$ - \$ -	\$ 0.10640 \$ 0.02300 \$ 0.18981	\$ - \$ - \$ -	\$ 0.00404 \$ 0.00404 \$ 0.00404	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.11044 \$ 0.02704 \$ 0.19385				
XLT	Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 14,460.00 \$ 14,460.00 \$ 14,460.00	\$ 4,258.38 \$ 4,258.38 \$ 4,258.38	\$ - \$ - \$ -	\$ 0.08414 \$ 0.01800 \$ 0.15027	\$ - \$ - \$ -	\$ 0.00404 \$ 0.00404 \$ 0.00404	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.08818 \$ 0.02204 \$ 0.15431				
XXLT	Double Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 177,935.00 \$ 177,935.00 \$ 177,935.00	\$ 2,379.09 \$ 2,379.09 \$ 2,379.09	\$ - \$ - \$ -	\$ 0.02873 \$ 0.00500 \$ 0.15027	\$ - \$ - \$ -	\$ 0.00404 \$ 0.00404 \$ 0.00404	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.03277 \$ 0.00904 \$ 0.15431				

RATES EFFECTIVE FOR GAS SERVICE



January 2025

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

1/ These rates do not include: (to be added to bill if applicable)

- a) State Sales Tax: b) City of Detroit Utility Users Tax: 5%
- Rates A, 2A 4%
 - All Other Rates 6%

2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-21291, effective November 21, 2024 on a service rendered basis, (see tariff for monthly Customer Charge definitions)

3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01

4/ Held for future use

5/ See Gas Cost Recovery (Rate per Ccf) table, below

6/ Effective with January 2025 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21558

The rate card reflects the base EWR surcharge and performance incentive See Exhibit A-38 in Case No. U-21558 for details

7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023

8/ Held for future use

9/ Held for future use

10/ Held for future use

11/ Residential Income Assistance Credit of \$(14.50) per month is available for customers meeting income eligibility requirements per case U-21291

Low Income Assistance Credit of \$(40.00) is available for customers meeting the program requirements per case U-21291

12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%

14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)

15/ Load Balancing Storage Charge:

a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;

b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;

c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK

16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ

17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; Optional Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month

18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00214/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

< 365 days Rate mutually agreed to by Customer and Company and set forth in Contract

≥ 365 days Maximum Transportation Charge of **\$0.4711** per MMBtu

TOS-I Off System Interruptible Transportation:

< 365 days Rate mutually agreed to by Customer and Company and set forth in Contract

≥ 365 days Maximum Transportation Charge of **\$0.4711** per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2024	\$	0.3750	January 2025	\$	0.3770
February	\$	0.3750	February		
March	\$	0.3750	March		
April	\$	0.3650	April		
May	\$	0.3400	May		
June	\$	0.3770	June		
July	\$	0.3770	July		
August	\$	0.3770	August		
September	\$	0.3770	September		
October	\$	0.3770	October		
November	\$	0.3770	November		
December	\$	0.3770	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

December 2024

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to December 2024 Cycle	
A	Residential Rate 11/ GCR GCC	\$ 14.50 \$ 14.50		\$ - \$ -	\$ 0.44616 \$ 0.44616	\$ 0.37700 -	\$ 0.02784 0.02784	\$ 0.03500 0.02400	\$ - \$ -	\$ 0.88600 0.49800	
2A	Multi-Family Dwelling Service Rate Meter Class I Meter Class II	\$ 14.50 \$ 50.00		\$ - \$ -	\$ 0.44616 \$ 0.44616	\$ 0.37700 0.37700	\$ 0.05049 0.05049	\$ 0.03500 0.03500	\$ - \$ -	\$ 0.90865 0.90865	
GS-1	Non-Residential General Service 12/	\$ 50.00		\$ -	\$ 0.40371	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.86620	
GS-2	Large Volume Rate 12/ < 100,000 Mcf > 100,000 Mcf	\$ 925.00 \$ 925.00		\$ - \$ -	\$ 0.32871 \$ 0.32871	\$ 0.37700 0.37700	\$ 0.05049 0.00452	\$ 0.03500 0.03500	\$ - \$ -	\$ 0.79120 0.74523	
S	School Rate 12/	\$ 270.00		\$ -	\$ 0.25916	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.72165	
ST	Small Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 2,780.00 \$ 2,780.00 \$ 2,780.00		\$ - \$ - \$ -	\$ 0.13997 \$ 0.02300 \$ 0.25695	\$ - \$ - \$ -	\$ 0.00452 0.00452 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.14449 0.02752 0.26147	
LT	Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 4,995.00 \$ 4,995.00 \$ 4,995.00		\$ - \$ - \$ -	\$ 0.10640 \$ 0.02300 \$ 0.18981	\$ - \$ - \$ -	\$ 0.00452 0.00452 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.11092 0.02752 0.19433	
XLT	Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 14,460.00 \$ 14,460.00 \$ 14,460.00		\$ - \$ - \$ -	\$ 0.08414 \$ 0.01800 \$ 0.15027	\$ - \$ - \$ -	\$ 0.00452 0.00452 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.08866 0.02252 0.15479	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 177,935.00 \$ 177,935.00 \$ 177,935.00		\$ - \$ - \$ -	\$ 0.02873 \$ 0.00500 \$ 0.15027	\$ - \$ - \$ -	\$ 0.00452 0.00452 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.03325 0.00952 0.15479	

RATES EFFECTIVE FOR GAS SERVICE



December 2024

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
- a) State Sales Tax: b) City of Detroit Utility Users Tax: 5%
 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ **The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-21291, effective November 21, 2024 on a service rendered basis, (see tariff for monthly Customer Charge definitions)**
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ **Residential Income Assistance Credit of \$(14.50) per month is available for customers meeting income eligibility requirements**
Low Income Assistance Credit of \$(40.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
- a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4711 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4711 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2023	\$	0.4820	January 2024	\$	0.3750
February	\$	0.4420	February	\$	0.3750
March	\$	0.3400	March	\$	0.3750
April	\$	0.3400	April	\$	0.3650
May	\$	0.3150	May	\$	0.3400
June	\$	0.2750	June	\$	0.3770
July	\$	0.2550	July	\$	0.3770
August	\$	0.2550	August	\$	0.3770
September	\$	0.2800	September	\$	0.3770
October	\$	0.3100	October	\$	0.3770
November	\$	0.3750	November	\$	0.3770
December	\$	0.3850	December	\$	0.3770

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

November 21-30, 2024

					COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to November 21-30, 2024 Cycle	
A	Residential Rate 11/										
	GCR	\$ 14.50		\$ -	\$ 0.44616	\$ 0.37700	\$ 0.02784	\$ 0.03500	\$ -	\$ 0.88600	
	GCC	\$ 14.50		\$ -	\$ 0.44616	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$ 0.49800	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 14.50		\$ -	\$ 0.44616	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.90865	
	Meter Class II	\$ 50.00		\$ -	\$ 0.44616	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.90865	
GS-1	Non-Residential General Service 12/	\$ 50.00		\$ -	\$ 0.40371	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.86620	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 925.00		\$ -	\$ 0.32871	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.79120	
	> 100,000 Mcf	\$ 925.00		\$ -	\$ 0.32871	\$ 0.37700	\$ 0.00452	\$ 0.03500	\$ -	\$ 0.74523	
S	School Rate 12/	\$ 270.00		\$ -	\$ 0.25916	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.72165	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00		\$ -	\$ 0.13997	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.14449	
	Optional - Minimum	\$ 2,780.00		\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752	
	Optional - Maximum	\$ 2,780.00		\$ -	\$ 0.25695	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.26147	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 4,995.00		\$ -	\$ 0.10640	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.11092	
	Optional - Minimum	\$ 4,995.00		\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752	
	Optional - Maximum	\$ 4,995.00		\$ -	\$ 0.18981	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.19433	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,460.00		\$ -	\$ 0.08414	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.08866	
	Optional - Minimum	\$ 14,460.00		\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252	
	Optional - Maximum	\$ 14,460.00		\$ -	\$ 0.15027	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15479	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 177,935.00		\$ -	\$ 0.02873	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.03325	
	Optional - Minimum	\$ 177,935.00		\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952	
	Optional - Maximum	\$ 177,935.00		\$ -	\$ 0.15027	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15479	

RATES EFFECTIVE FOR GAS SERVICE



November 21-30, 2024

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
- a) State Sales Tax: b) City of Detroit Utility Users Tax: 5%
 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ **The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-21291, effective November 21, 2024 on a service rendered basis, (see tariff for monthly Customer Charge definitions)**
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ **Residential Income Assistance Credit of \$(14.50) per month is available for customers meeting income eligibility requirements**
Low Income Assistance Credit of \$(40.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
- a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of **\$0.4711** per MMBtu

TOS-I Off System Interruptible Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of **\$0.4711** per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

January 2023	\$	0.4820	January 2024	\$	0.3750
February	\$	0.4420	February	\$	0.3750
March	\$	0.3400	March	\$	0.3750
April	\$	0.3400	April	\$	0.3650
May	\$	0.3150	May	\$	0.3400
June	\$	0.2750	June	\$	0.3770
July	\$	0.2550	July	\$	0.3770
August	\$	0.2550	August	\$	0.3770
September	\$	0.2800	September	\$	0.3770
October	\$	0.3100	October	\$	0.3770
November	\$	0.3750	November	\$	0.3770
December	\$	0.3850	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

November 1-20, 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to November 1-20, 2024 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.02784	\$ 0.03500	\$ -	\$	0.82843
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$	0.44043
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$	0.85108
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$	0.85108
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$	0.84318
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$	0.78233
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.00452	\$ 0.03500	\$ -	\$	0.73636
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$	0.73985
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.27964
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$	0.12773

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

November 1-20, 2024

Notes to Rate Schedules

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 - a) State Sales Tax: 4%
 - b) City of Detroit Utility Users Tax: 5%
 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLTLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLTLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLTLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLTLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLTLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days Maximum Transportation Charge of \$0.4233 per MMBtu

TOS-I Off System Interruptible Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days Maximum Transportation Charge of \$0.4233 per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

January 2023	\$	0.4820	January 2024	\$	0.3750
February	\$	0.4420	February	\$	0.3750
March	\$	0.3400	March	\$	0.3750
April	\$	0.3400	April	\$	0.3650
May	\$	0.3150	May	\$	0.3400
June	\$	0.2750	June	\$	0.3770
July	\$	0.2550	July	\$	0.3770
August	\$	0.2550	August	\$	0.3770
September	\$	0.2800	September	\$	0.3770
October	\$	0.3100	October	\$	0.3770
November	\$	0.3750	November	\$	0.3770
December	\$	0.3850	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

October 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to October 2024 Cycle
A	Residential Rate 11/ GCR GCC	\$ 13.50 \$ 13.50	\$ 3.78000 \$ 3.78000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.37700 \$ -	\$ 0.02784 \$ 0.02784	\$ 0.03500 \$ 0.02400	\$ - \$ -	\$ 0.82843 \$ 0.44043
2A	Multi-Family Dwelling Service Rate Meter Class I Meter Class II	\$ 13.50 \$ 40.00	\$ 23.74000 \$ 23.74000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.05049	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.85108 \$ 0.85108
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318
GS-2	Large Volume Rate 12/ < 100,000 Mcf > 100,000 Mcf	\$ 750.00 \$ 750.00	\$ 17.05000 \$ 17.05000	\$ - \$ -	\$ 0.31984 \$ 0.31984	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.00452	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.78233 \$ 0.73636
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985
ST	Small Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 2,780.00 \$ 2,780.00 \$ 2,780.00	\$ 855.240 \$ 855.240 \$ 855.240	\$ - \$ - \$ -	\$ 0.14906 \$ 0.02300 \$ 0.27512	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.15358 \$ 0.02752 \$ 0.27964
LT	Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 6,780.00 \$ 6,780.00 \$ 6,780.00	\$ 4,158.810 \$ 4,158.810 \$ 4,158.810	\$ - \$ - \$ -	\$ 0.09427 \$ 0.02300 \$ 0.16554	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.09879 \$ 0.02752 \$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 17,250.00 \$ 17,250.00 \$ 17,250.00	\$ 17,250.00 \$ 17,250.00 \$ 17,250.00	\$ - \$ - \$ -	\$ 0.07060 \$ 0.01800 \$ 0.12321	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.07512 \$ 0.02252 \$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 169,835.00 \$ 169,835.00 \$ 169,835.00	\$ 5,923.430 \$ 5,923.430 \$ 5,923.430	\$ - \$ - \$ -	\$ 0.01933 \$ 0.00500 \$ 0.12321	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.02385 \$ 0.00952 \$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



October 2024

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- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
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- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2023	\$	0.4820	January 2024	\$	0.3750
February	\$	0.4420	February	\$	0.3750
March	\$	0.3400	March	\$	0.3750
April	\$	0.3400	April	\$	0.3650
May	\$	0.3150	May	\$	0.3400
June	\$	0.2750	June	\$	0.3770
July	\$	0.2550	July	\$	0.3770
August	\$	0.2550	August	\$	0.3770
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November	\$	0.3750	November		
December	\$	0.3850	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

September 2024

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM (Cr)/ Surchg 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to September 2024 Cycle		
A	Residential Rate 11/ GCR GCC	\$ 13.50 \$ 13.50	\$ 3.78000 \$ 3.78000	\$ (4.12000) \$ (4.12000)	\$ 0.38859 \$ 0.38859	\$ 0.37700 -	\$ 0.02784 \$ 0.02784	\$ 0.03500 \$ 0.02400	\$ - \$ -	\$ 0.82843 \$ 0.44043		
2A	Multi-Family Dwelling Service Rate Meter Class I Meter Class II	\$ 13.50 \$ 40.00	\$ 23.74000 \$ 23.74000	\$ 20.52000 \$ (34.52000)	\$ 0.38859 \$ 0.38859	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.05049	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.85108 \$ 0.85108		
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ (18.97000)	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318		
GS-2	Large Volume Rate 12/ < 100,000 Mcf > 100,000 Mcf	\$ 750.00 \$ 750.00	\$ 17.05000 \$ 17.05000	\$ - \$ -	\$ 0.31984 \$ 0.31984	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.00452	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.78233 \$ 0.73636		
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ (307.67000)	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985		
ST	Small Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 2,780.00 \$ 2,780.00 \$ 2,780.00	\$ 855.240 \$ 855.240 \$ 855.240	\$ - \$ - \$ -	\$ 0.14906 \$ 0.02300 \$ 0.27512	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.15358 \$ 0.02752 \$ 0.27964		
LT	Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 6,780.00 \$ 6,780.00 \$ 6,780.00	\$ 4,158.810 \$ 4,158.810 \$ 4,158.810	\$ - \$ - \$ -	\$ 0.09427 \$ 0.02300 \$ 0.16554	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.09879 \$ 0.02752 \$ 0.17006		
XLT	Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 17,250.00 \$ 17,250.00 \$ 17,250.00	\$ 17,250.00 \$ 17,250.00 \$ 17,250.00	\$ - \$ - \$ -	\$ 0.07060 \$ 0.01800 \$ 0.12321	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.07512 \$ 0.02252 \$ 0.12773		
XXLT	Double Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 169,835.00 \$ 169,835.00 \$ 169,835.00	\$ 5,923.430 \$ 5,923.430 \$ 5,923.430	\$ - \$ - \$ -	\$ 0.01933 \$ 0.00500 \$ 0.12321	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.02385 \$ 0.00952 \$ 0.12773		

RATES EFFECTIVE FOR GAS SERVICE



September 2024

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 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ The RDM (Credit)/Surcharge approved in Case No. U-21576 is effective for one month beginning with the first billing cycle of September 2024 for rate schedules A, 2A I and II, GS-1 and S.**
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2023	\$	0.4820	January 2024	\$	0.3750
February	\$	0.4420	February	\$	0.3750
March	\$	0.3400	March	\$	0.3750
April	\$	0.3400	April	\$	0.3650
May	\$	0.3150	May	\$	0.3400
June	\$	0.2750	June	\$	0.3770
July	\$	0.2550	July	\$	0.3770
August	\$	0.2550	August	\$	0.3770
September	\$	0.2800	September	\$	0.3770
October	\$	0.3100	October		
November	\$	0.3750	November		
December	\$	0.3850	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

August 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to August 2024 Cycle
A	Residential Rate 11/ GCR GCC	\$ 13.50 \$ 13.50	\$ 3.78000 \$ 3.78000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.37700 \$ -	\$ 0.02784 \$ 0.02784	\$ 0.03500 \$ 0.02400	\$ - \$ -	\$ 0.82843 \$ 0.44043
2A	Multi-Family Dwelling Service Rate Meter Class I Meter Class II	\$ 13.50 \$ 40.00	\$ 23.74000 \$ 23.74000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.05049	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.85108 \$ 0.85108
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318
GS-2	Large Volume Rate 12/ < 100,000 Mcf > 100,000 Mcf	\$ 750.00 \$ 750.00	\$ 17.05000 \$ 17.05000	\$ - \$ -	\$ 0.31984 \$ 0.31984	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.00452	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.78233 \$ 0.73636
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985
ST	Small Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 2,780.00 \$ 2,780.00 \$ 2,780.00	\$ 855.240 \$ 855.240 \$ 855.240	\$ - \$ - \$ -	\$ 0.14906 \$ 0.02300 \$ 0.27512	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.15358 \$ 0.02752 \$ 0.27964
LT	Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 6,780.00 \$ 6,780.00 \$ 6,780.00	\$ 4,158.810 \$ 4,158.810 \$ 4,158.810	\$ - \$ - \$ -	\$ 0.09427 \$ 0.02300 \$ 0.16554	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.09879 \$ 0.02752 \$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 17,250.00 \$ 17,250.00 \$ 17,250.00	\$ 17,250.00 \$ 17,250.00 \$ 17,250.00	\$ - \$ - \$ -	\$ 0.07060 \$ 0.01800 \$ 0.12321	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.07512 \$ 0.02252 \$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 169,835.00 \$ 169,835.00 \$ 169,835.00	\$ 5,923.430 \$ 5,923.430 \$ 5,923.430	\$ - \$ - \$ -	\$ 0.01933 \$ 0.00500 \$ 0.12321	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.02385 \$ 0.00952 \$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



August 2024

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Base
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 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
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(Consult Tariffs for Specific Provisions)

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TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
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July 2024

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2A	Multi-Family Dwelling Service Rate Meter Class I Meter Class II	\$ 13.50 \$ 40.00	\$ 23.74000 \$ 23.74000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.05049	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.85108 \$ 0.85108
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318
GS-2	Large Volume Rate 12/ < 100,000 Mcf > 100,000 Mcf	\$ 750.00 \$ 750.00	\$ 17.05000 \$ 17.05000	\$ - \$ -	\$ 0.31984 \$ 0.31984	\$ 0.37700 \$ 0.37700	\$ 0.05049 \$ 0.00452	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.78233 \$ 0.73636
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985
ST	Small Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 2,780.00 \$ 2,780.00 \$ 2,780.00	\$ 855.240 \$ 855.240 \$ 855.240	\$ - \$ - \$ -	\$ 0.14906 \$ 0.02300 \$ 0.27512	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.15358 \$ 0.02752 \$ 0.27964
LT	Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 6,780.00 \$ 6,780.00 \$ 6,780.00	\$ 4,158.810 \$ 4,158.810 \$ 4,158.810	\$ - \$ - \$ -	\$ 0.09427 \$ 0.02300 \$ 0.16554	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.09879 \$ 0.02752 \$ 0.17006
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RATES EFFECTIVE FOR GAS SERVICE



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May	\$ 0.3150	May	\$ 0.3400
June	\$ 0.2750	June	\$ 0.3770
July	\$ 0.2550	July	\$ 0.3770
August	\$ 0.2550	August	
September	\$ 0.2800	September	
October	\$ 0.3100	October	
November	\$ 0.3750	November	
December	\$ 0.3850	December	

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June 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to June 2024 Cycle
A	Residential Rate 11/									
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.02784	\$ 0.03500	\$ -	\$ 0.82843
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$ 0.44043
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.85108
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.85108
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.84318
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.78233
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37700	\$ 0.00452	\$ 0.03500	\$ -	\$ 0.73636
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37700	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.73985
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/									
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	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
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XLT	Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



June 2024

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- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2023	\$	0.4820	January 2024	\$	0.3750
February	\$	0.4420	February	\$	0.3750
March	\$	0.3400	March	\$	0.3750
April	\$	0.3400	April	\$	0.3650
May	\$	0.3150	May	\$	0.3400
June	\$	0.2750	June	\$	0.3770
July	\$	0.2550	July		
August	\$	0.2550	August		
September	\$	0.2800	September		
October	\$	0.3100	October		
November	\$	0.3750	November		
December	\$	0.3850	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

May 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to May 2024 Cycle
A	Residential Rate 11/ GCR GCC	\$ 13.50 \$ 13.50	\$ 3.78000 \$ 3.78000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.34000 \$ -	\$ 0.02784 \$ 0.02784	\$ 0.03500 \$ 0.02400	\$ - \$ -	\$ 0.79143 \$ 0.44043
2A	Multi-Family Dwelling Service Rate Meter Class I Meter Class II	\$ 13.50 \$ 40.00	\$ 23.74000 \$ 23.74000	\$ - \$ -	\$ 0.38859 \$ 0.38859	\$ 0.34000 \$ 0.34000	\$ 0.05049 \$ 0.05049	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.81408 \$ 0.81408
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.80618
GS-2	Large Volume Rate 12/ < 100,000 Mcf > 100,000 Mcf	\$ 750.00 \$ 750.00	\$ 17.05000 \$ 17.05000	\$ - \$ -	\$ 0.31984 \$ 0.31984	\$ 0.34000 \$ 0.34000	\$ 0.05049 \$ 0.00452	\$ 0.03500 \$ 0.03500	\$ - \$ -	\$ 0.74533 \$ 0.69936
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.70285
ST	Small Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 2,780.00 \$ 2,780.00 \$ 2,780.00	\$ 855.240 \$ 855.240 \$ 855.240	\$ - \$ - \$ -	\$ 0.14906 \$ 0.02300 \$ 0.27512	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.15358 \$ 0.02752 \$ 0.27964
LT	Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 6,780.00 \$ 6,780.00 \$ 6,780.00	\$ 4,158.810 \$ 4,158.810 \$ 4,158.810	\$ - \$ - \$ -	\$ 0.09427 \$ 0.02300 \$ 0.16554	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.09879 \$ 0.02752 \$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 17,250.00 \$ 17,250.00 \$ 17,250.00	\$ 17,250.00 \$ 17,250.00 \$ 17,250.00	\$ - \$ - \$ -	\$ 0.07060 \$ 0.01800 \$ 0.12321	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.07512 \$ 0.02252 \$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/ Cost Based Optional - Minimum Optional - Maximum	\$ 169,835.00 \$ 169,835.00 \$ 169,835.00	\$ 5,923.430 \$ 5,923.430 \$ 5,923.430	\$ - \$ - \$ -	\$ 0.01933 \$ 0.00500 \$ 0.12321	\$ - \$ - \$ -	\$ 0.00452 \$ 0.00452 \$ 0.00452	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 0.02385 \$ 0.00952 \$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



May 2024

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Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
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 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
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OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

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CS-F	Firm Contract Storage Rate:
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Gas Cost Recovery Rate per Ccf

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March	\$	0.3400	March	\$	0.3750
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May	\$	0.3150	May	\$	0.3400
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July	\$	0.2550	July		
August	\$	0.2550	August		
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October	\$	0.3100	October		
November	\$	0.3750	November		
December	\$	0.3850	December		

RATES EFFECTIVE FOR GAS SERVICE



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April 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to April 2024 Cycle
A	Residential Rate 11/									
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.36500	\$ 0.02784	\$ 0.03500	\$ -	\$ 0.81643
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$ 0.44043
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.83908
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.83908
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.83118
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.77033
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.36500	\$ 0.00452	\$ 0.03500	\$ -	\$ 0.72436
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.72785
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252
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	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952
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