

PRE-APPLICATION REPORT

Date of Assessment XX/XX/XXXX

DISCLAIMER: The information in this report is based on existing data lookups and correlation of that data. No System Impact studies, or detailed engineering analysis have been done to create this report. This report does not guarantee the accuracy of any of the information provided herein. Identification by DTE Electric of substation and feeder does not guarantee, after application of the relevant review process, that DTE Electric will use the distribution facilities identified in the application report to connect to the project. An application report request does not obligate DTE Electric to conduct a study or other analysis of the proposed generator in the event that data is not readily available. If DTE Electric cannot complete some, or all, of the report due to lack of available data, DTE Electric shall provide the applicant with this report that includes the data that is available. The provision of information on capacity does not imply that an interconnection may be completed with or without impacts since there are many variables studied as part of the interconnection review process, and data provided in the application report may become outdated at the time of the submission of the complete application for System Impact and/or Facilities studies. Notwithstanding the foregoing, DTE Electric shall, in good faith, include data in the application report that represents the best available information at the time of reporting.

Project Information

Developer Name	Project Name	Application Number

Developer Provided Site Address	Developer Provided Coordinates

Generator KW / KVA	Prime Mover / Energy Source

Known issues in the area

Will this site initially require a System Impact Study for subtransmission based on size and location and existing system configuration? (Y/N/NA)	Has this area been identified as having a prior affected system? (Y/N/NA)	Power quality issue on the proposed PCC (Y/N/NA)

System Information

Label, name, or identifier of the distribution circuit on which the proposed point of common coupling is located	Feeder Voltage (kV)	Distance to Station or Total Circuit Length for network circuits (miles)	Voltage at POI (kV)

Number of sources	Substation nominal distribution voltage	Nominal distribution circuit voltage at PCC

Is the proposed generator expected to exceed minimum load on the circuit?	Is the PCC behind Voltage Regulator or Substation Transformer LTC?

Number of phases available at the primary voltage level at the proposed point of common coupling (if a single phase, distance from the 3-phase circuit)	The point of common coupling is located on a (spot network, area network, grid network, radial supply, or secondary network)

With the proposed project, does the existing and applied generation exceed the nameplate of the substation or station transformer?	Distance to three phase of appropriate voltage (Gen to POI) (miles)	Source Type Serving POI (radial/network)

Existing and in progress MW

Total capacity of substation bus, bank or circuit	Applicable Minimum load (MW)

Limiting Line rating (A)	

Available capacity of substation bus, bank or circuit (MW)	Number of industrial substations coincident

Existing generation on Circuit (MW)	Applied for but not yet constructed MW Source (MW)

Pending Interconnection that may impact this project