## DE-XXXXX Project Name Export Test Plan

## Project Address

Name of testing organization:		
Name of Tester:		
Test Date:		
CUSTOMER SCOPE OF WORK TO BE TESTED		
Implement inverter protection settings IEEE1547-2018, Including MI	SO ride thro	ough
<u>TESTING</u>		
Instruction to tester: Clearly Indicate initials in each PASS/FAIL box		
Inverter settings verification functionality		
Inverter settings verification functionality  • Open Breaker XXXX (Tested breaker name as in drawings), Verify C	Open, Close	Breaker XXXX
	Open, Close	Breaker XXXX FAIL
Open Breaker XXXX (Tested breaker name as in drawings), Verify C     When Breaker XXXX is Open, verify 0 Voltage on all phases after 2		
Open Breaker XXXX (Tested breaker name as in drawings), Verify C     When Breaker XXXX is Open, verify 0 Voltage on all phases after 2 seconds		
Open Breaker XXXX (Tested breaker name as in drawings), Verify C     When Breaker XXXX is Open, verify 0 Voltage on all phases after 2 seconds  On Breaker XXXX close verify inverter Synchronization check  On Breaker XXXX close verify that inverter system does not re-energize prior to 300 seconds  On Breaker XXXX close, and after 300 seconds of de-energization, verify		
<ul> <li>Open Breaker XXXX (Tested breaker name as in drawings), Verify C</li> <li>When Breaker XXXX is Open, verify 0 Voltage on all phases after 2 seconds</li> <li>On Breaker XXXX close verify inverter Synchronization check</li> <li>On Breaker XXXX close verify that inverter system does not re-energize prior to 300 seconds</li> <li>On Breaker XXXX close, and after 300 seconds of de-energization, verify that the inverter system output linearly ramps for no less than 300</li> </ul>		
Open Breaker XXXX (Tested breaker name as in drawings), Verify C     When Breaker XXXX is Open, verify 0 Voltage on all phases after 2 seconds  On Breaker XXXX close verify inverter Synchronization check  On Breaker XXXX close verify that inverter system does not re-energize prior to 300 seconds  On Breaker XXXX close, and after 300 seconds of de-energization, verify		
Open Breaker XXXX (Tested breaker name as in drawings), Verify O When Breaker XXXX is Open, verify 0 Voltage on all phases after 2 seconds  On Breaker XXXX close verify inverter Synchronization check  On Breaker XXXX close verify that inverter system does not re-energize prior to 300 seconds  On Breaker XXXX close, and after 300 seconds of de-energization, verify that the inverter system output linearly ramps for no less than 300 seconds before reaching rated output		
Open Breaker XXXX (Tested breaker name as in drawings), Verify O When Breaker XXXX is Open, verify 0 Voltage on all phases after 2 seconds  On Breaker XXXX close verify inverter Synchronization check  On Breaker XXXX close verify that inverter system does not re-energize prior to 300 seconds  On Breaker XXXX close, and after 300 seconds of de-energization, verify that the inverter system output linearly ramps for no less than 300 seconds before reaching rated output		

• Verify the following inverter settings are applied

Voltage Relay Settings					
Shall Trip Function	Allowable Setting				
	Voltage (per unit of nominal voltage)	Clearing Time (Seconds)			
Overvoltage 1	1.20	0.16			
Overvoltage 2	1.10	2.0			
Undervoltage 1	0.70	2.0			
Undervoltage 2	0.45	0.32			
Frequency Relay Settings					
Shall Trip Function	Allowable Setting				
	Frequency (Hz)	Clearing Time (Seconds)			
Overfrequency 1	62.0	0.16			
Overfrequency 2	61.2	2.0			
Underfrequency 1	58.5	2.0			
Underfrequency 2	56.5	0.16			

Enter Serv	Default Settings			
Permit	Enabled			
Applicable Voltage Min. Value		0.917 p.u.		
Within Range	Max. Value	1.05 p.u.		
Frequency Within	Min. Value	59.5 Hz		
Range	Max. Value	60.1 Hz		

_				•			
114	ЭC.	ГΔ	r١	ıσ	na	TII	ırΔ
				"	Hu	···	

Date